

Put to Producing 8/14/74

FILE NOTATIONS

Entered in NID File
Location Map Pinned
Card Indexed

Checked by Chief
Approval Letter
Disapproval Letter

PWB
2-11-74

COMPLETION DATA:

Date Well Completed 8/14/74.
OW.✓... WW..... TA.....
GW..... OS..... PA.....

Location Inspected
Bond released
State or Fee Land

LOGS FILED

Driller's Log.....
Electric Logs (No.) ..✓.....
E..... I..... Dual I Lat..... GR-N..... Micro.....
BHC Sonic GR..... Sonic.....
CBLog..... CCLog..... Others.....

1cc

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

THE STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL & GAS CONSERVATION

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

#5

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

15-T3S-R7W

12. COUNTY OR PARISH 13. STATE

Duchesne Utah

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK

DRILL ☒

DEEPEN ☐

PLUG BACK ☐

b. TYPE OF WELL

OIL WELL ☒

GAS WELL ☐

OTHER

SINGLE ZONE ☐

MULTIPLE ZONE ☒

2. NAME OF OPERATOR

Koch Exploration Co., a division of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) 80202

At surface

2128.5' FSL & 1945.9' FEL (NW NW SE) Sec. 15-T3S-R7W

At proposed prod. zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

15 miles Northwest of Duchesne, Utah

15. DISTANCE FROM PROPOSED*

LOCATION TO NEAREST
PROPERTY OR LEASE LINE, FT.

(Also to nearest drig. line, if any) 1945.9'

18. DISTANCE FROM PROPOSED LOCATION*

TO NEAREST WELL, DRILLING, COMPLETED,
OR APPLIED FOR, ON THIS LEASE, FT.

16. NO. OF ACRES IN LEASE

640.00

19. PROPOSED DEPTH

11,000

17. NO. OF ACRES ASSIGNED
TO THIS WELL

640.00

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

22. APPROX. DATE WORK WILL START*

2-5-74

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
14 3/4"	10 3/4"	40#	600-800	Approx. 650 sx circ
8 3/4"	7"	23-26#	7750'	" 900 sx
6 1/8"	5" Liner	18#	11,000'	" 500 sx

1. Set 10 3/4" casing at 600-800'. Pressure test casing to 1000 psi for 30 min. WOC time 24 hrs.
2. Clear water to approx. 6000', mud up to control pressures there-after. Set 7" casing in 8 3/4" hole at approx. 7750'. Hydril and ram-type preventers will be used. WOC time 24 hrs. Pressure test casing and preventers to 3000#. before drilling out.
3. Drill 6 1/8" hole to TD, set and cement 5" Liner. WOC 24 hrs. drill out.
4. Displace mud w/treated KCL water, run tubing and packer, pressure test above Liner to approx. 9000# surf. press. Perforate prospective pay zones with thru-tubing gun, swab and test. Acidize as necessary.
5. Preventers will be checked each tour; blind rams each trip. 140-6
OK

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED

TITLE Exploration Manager

DATE 2-4-74

(This space for Federal or State office use)

PERMIT NO.

43-013-30295

APPROVAL DATE

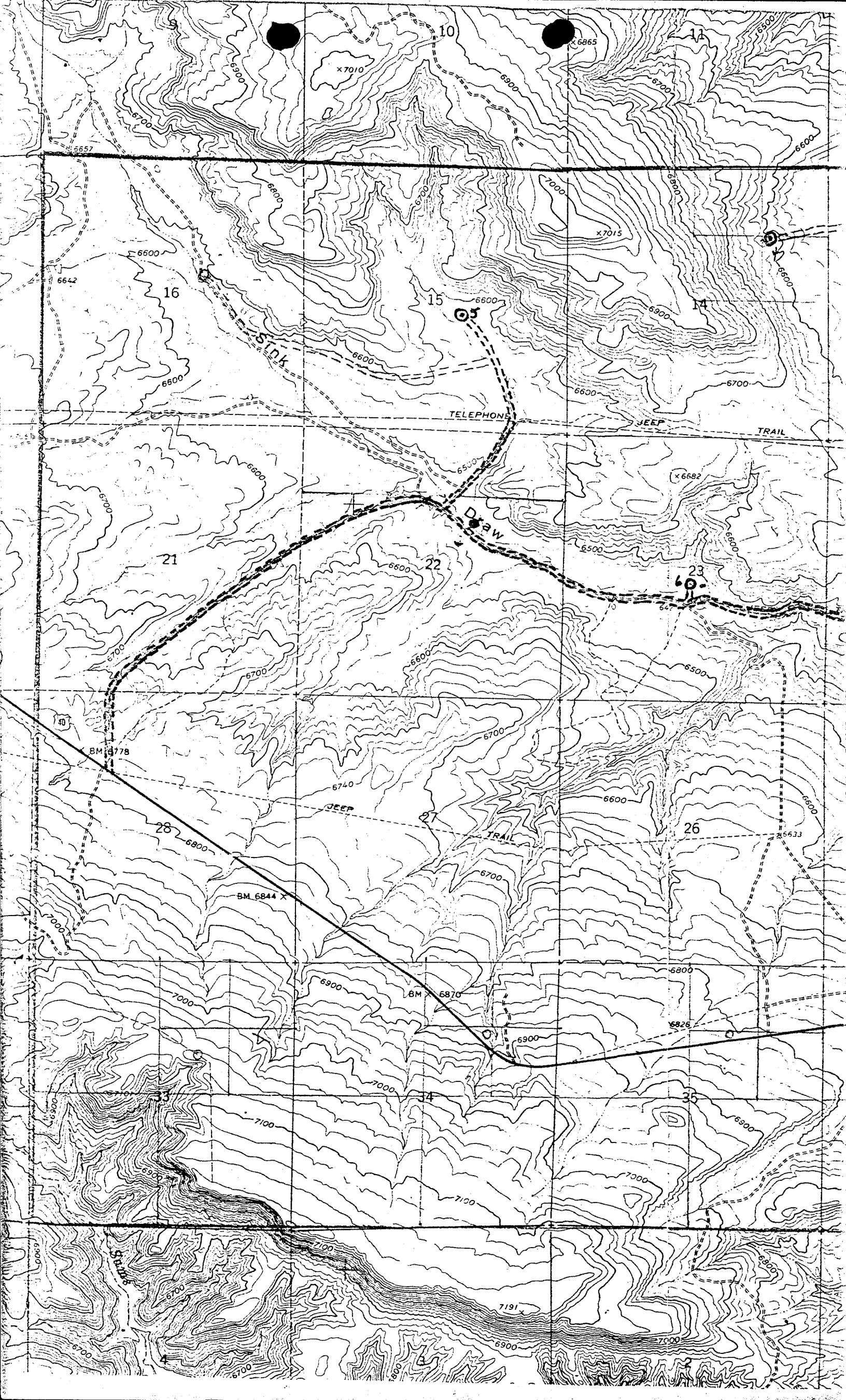
APPROVED BY

TITLE

DATE

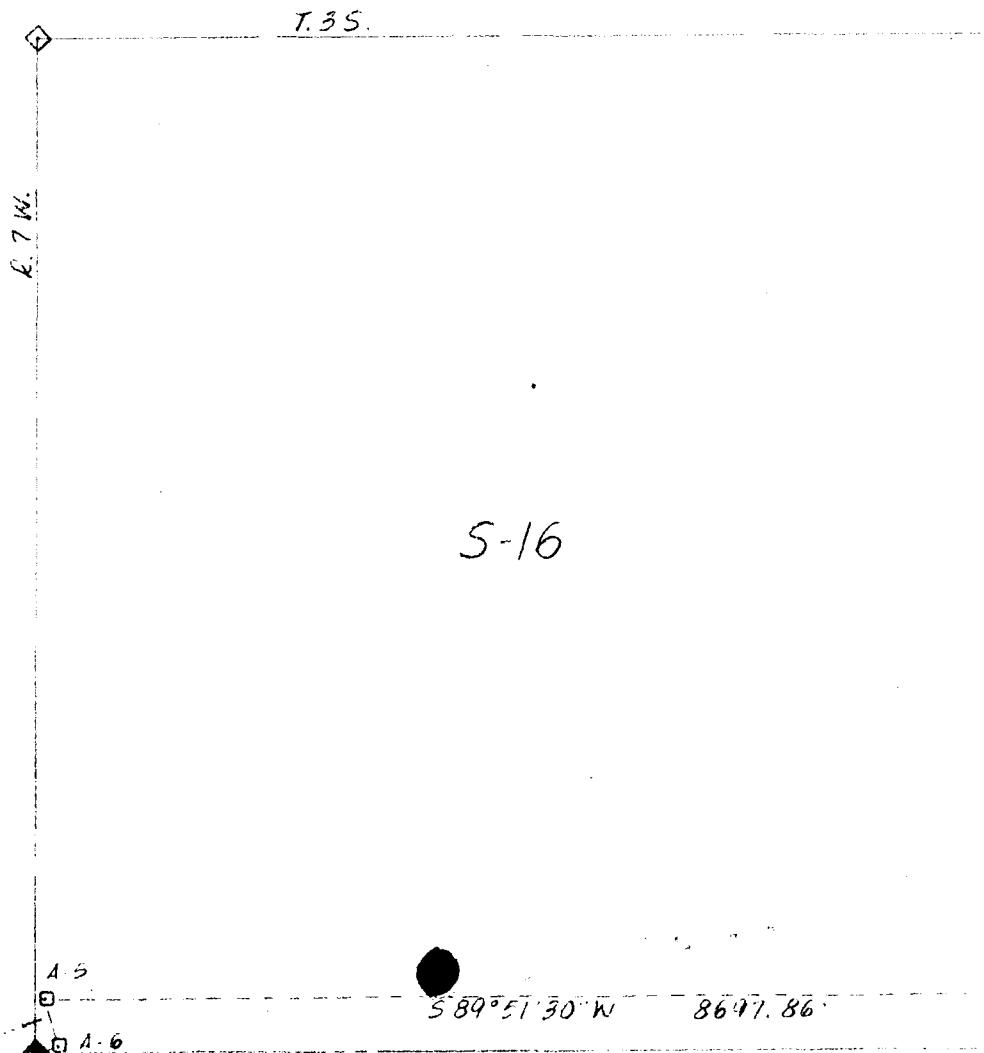
CONDITIONS OF APPROVAL, IF ANY:

*See Instructions On Reverse Side





SCALE: 1"=1000'



10000 E

SINK DRAW NO. 5
GROUND ELEVATION = 6594.8

S-15

1943.8'

SET BLASS CAP

BEARING OF REFERENCE
LINE "A-3" - "A-2" DETER-
MINED BY SOLAR OBSERVATION

2126.2'

N 43° 56' 30" W
2977.47'

A-3 N 88° 36' 40" W 3067.97'

A-2

N 82° 56' 50" W
1792.52'

56° 58' 01" W

10000 N

SECTION CORNER LOCATION
RE-ESTABLISHED FROM
BEARING TREES

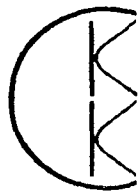
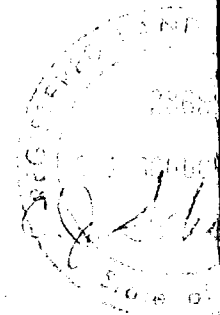
S 75° 27' W
118.3'

KOCH EXPLORATION CO.

SINK DRAW NO. 5

LOCATION: S 89° 53' 40"
233.5' FROM THE S.E.
2.7 W., U.B. & M., BEING
N.W. 1/4 OF THE S.E. 1/4 OF

SURVEYOR'S CERTIFICATE
I, C.J. SCHUCHERT, DO
AM A REGISTERED LAND
TO THE LAWS OF THE
THAT I HAVE LOCATED
DESCRIBED ABOVE AND



COON, KING & KNOWLTON

CONSULTING ENGINEERS AND LAND SURVEYORS

1055 EAST 3900 SOUTH • SALT LAKE CITY, UTAH 84117 • 262-2951

DATE

REVISION

SECTION CORNER LOCATION
RE-ESTABLISHED FROM BEARING
TREES. FOUND A MOUND OF
STONES 10.6' WEST AND 0.5' SOUTH.

512.269

N 1945.9' AND NORTH
CORNER OF SEC. 15, T.35.,
IN THE N.W. 1/4 OF THE
SAID SEC. 15.

STATE:
I DEPOSE AND SAY THAT I
AM A LICENSED SURVEYOR ACCORDING
TO THE LAWS OF THE STATE OF UTAH AND
I HAVE LOCATED THE DRILLING SITE AS
SHOWN HEREON.

W. J. [unclear]

	MADE BY	DRILL SITE LOCATION SURVEY MAP IN THE NW 1/4 NW 1/4 SE 1/4, SEC. 15, T.35., R.7W., U.P. 5M. DUCHECNE COUNTY, UTAH CLIENT: FOCH EXPLORATION CO. DENVER, COLORADO	DATE
			2 5 74
			JOB NO.
			7589.100
			SHEET
			1



ONE PARK CENTRAL
SUITE 530
1515 ARAPAHOE STREET
DENVER, COLORADO 80202

February 5, 1974

The State of Utah
Dept. of Natural Resources
Division of Oil and Gas Conservation
1588 West North Temple
Salt Lake City, Utah

Dear Sir:

Attached in triplicate find application for permit to drill our Sink Draw No. 5 well in the NW NW SE, Section 15-T3S-R7W, Duchesne County, Utah.

Several months ago you gave us verbal approval to this location. This particular location has been moved from the authorized location in the SW NE/4 because of steep bluffs at the authorized location. Attached is a photostatic copy of a topo map covering this area.

The location is currently being staked, therefore, we do not as yet have the location plats. As soon as the location plats are received we will furnish you with a copy.

Yours Very Truly,


Robert D. Romek
District Landman

RDR/pam

Attachments

February 11, 1974

Koch Exploration Company
1515 Arapahoe Street
Suite 530
Denver, Colorado 80202

Re: Well No. Sink Draw #5
Sec. 15, T. 3 S, R. 7 W, USM
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 140-6, paragraph 4 which provides for an exception location due to topography.

It should be noted that the following mud system monitoring equipment must be installed (with derrick floor indicators) and used throughout the period of drilling after setting and cementing the intermediate string or upon reaching a depth at which high pressures could occur:

- (1) Recording mud pit level indicator to determine mud pit volume gains and losses. This indicator shall include a visual or audio warning device.
- (2) Mud volume measuring device for accurately determining mud volumes required to fill the hole on trips.
- (3) Mud return indicator to determine that returns essentially equal the pump discharge rate.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer
HOME: 277-2890
OFFICE: 328-5771

Koch Exploration Company
February 11, 1974
Page Two

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30295.

Very truly yours,

DIVISION OF OIL AND GAS CONSERVATION

*CLEON B. FEIGHT
DIRECTOR*

CBF:sd



ONE PARK CENTRAL
SUITE 530
1515 ARAPAHOE STREET
DENVER, COLORADO 80202

February 15, 1974

The State of Utah
Dept. of Natural Resources
Division of Oil & Gas Conservation
1588 West North Temple
Salt Lake City, Utah 84116

RE: Sink Draw Well #5
NW NW SE Sec. 15-T3S-R7W
Duchesne County, Utah
API #43-013-30295

Dear Sir:

In connection with our application to drill the above referenced well please find attached location plat.

Please note that the well is approximately 2' South and 2' East of the location we reported on our application for permit to drill. Also please note that the ground elevation is 6549.8'.

Yours Very Truly,

Robert D. Romek
Robert D. Romek
District Landman

RDR/pam

Attachment

FEB 19 1974

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

87684

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-3S-7W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

1 Park Central, 1515 Arapahoe, Suite 530, Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

2129 FSL & 1946 FEL, NW SE Sec. 15-T3S-R7W

14. PERMIT NO.

43-013-30295

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6122

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) surface csg(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Ran 205 jts of 7-5/8" 26.4# N-80 csg. Set csg @ 8405'.
Cemented w/200 sx lite & 100 sx class 'G' w/.4% R-5.WOC 24 hrs.
Tested BOP's, spools, lines & manifold to 3500# & Hydril to 1500#.
Drilled out cement & 5' of new hole, Pressure tested to 1700#
held O.K. equiv. to 13# mud.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Dwight L. Schmidt*TITLE District EngineerDATE 5-28-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE DATE*
(Other instructions on reverse side)

Form approved:
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

87684

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-3S-7W

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Koch Exploration Company

3. ADDRESS OF OPERATOR

1 Park Central, 1515 Arapahoe, Suite 530 Denver, Colo. 80202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

2129 FSL & 1946 FEL, NW SE Sec. 15-T3S-R7W

14. PERMIT NO.

43-013-30295

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6122

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Intermediate csg

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 11,200 @ 11:00 AM 7-2-74. Ran 71 jts 5-½ 17# N-80 New Hydril Liner. Total length of liner including hanger 3022'. Set liner from 8174' to 11,196'. Cemented w/175 sx lite cement w/0.5 R-5. Had good circulation throughout job. Did not circ. out any cement. Ran 6-3/4 bit to top of liner & circ our drilling mud.

18. I hereby certify that the foregoing is true and correct

SIGNED

Orwell L. Schmiest

TITLE

District Engineer

DATE

7-8-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

INTER-COMPANY MEMO



DATE

7-9-74

TO

F.A. Ziser

Sink Draw #5

FROM

O.L. Schmidt

SUBJECT

Well Data: TD 11,200' PBD: 11,154' KB 6610.5'
7-5/8" 26.4# N-80 csg @ 8405', 5-1/2" 17# N-80 liner fm
8174-11,196'

Recommended Procedure :

1. Rig up P.U. and install BOP
2. Run 2-7/8 tbg w/4-3/4 " mill
3. Displace mud out of csg w/fm water to top of F.C. @ 11,154'
4. Press. test csg to 3000#
5. Pull & lay down mill and all but 8100' of 2-7/8 tbg
6. Run GR- microseismogram and collar locator logs fm 11,154 to 3000'
7. Run 2-7/8 tbg w/Kobe type 'E' cavity. Land bottom of Kobe cavity approx. 8100'. Run standing valve in place.
8. Run approx. half of the 2-7/8 tbg and then run Kobe dummy pump thru it w/ sand line. Finish running the 2-7/8 tbg and check it w/dummy Kobe pump.
9. Run 2-3/8 SL tbg w/1-1/2 Kobe stinger and one jt of 2-1/16" hydril tbg on bottom. Land in Kobe cavity w/ approx. 10,000# Be sure and rotate tbg to make sure it is in the cavity.
10. Install tree and press test both tbg strings to 5000#
11. Pull S.V. w/sand line
12. Pump 15 bbls diesel in 2-7/8 tbg
13. Release Pulling Unit
14. Finish hooking up well head and battery so everything is ready to put well on production
15. Perf thru lubricator w/1 HPF from- see attached sheet
16. Open well to pit immediately after done perf. Test thru treater and report daily oil, water, and gas rates.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

87684

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

15-3S-7S

12. COUNTY OR PARISH

Duchesne

13. STATE

Utah

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Koch Exploration Co., a division of Koch Industries, Inc.

3. ADDRESS OF OPERATOR

1 Park Central, Suite 530, 1515 Arapahoe St., Denver, Colo.

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

80202

At surface

2129 FSL & 1946 FEL, NW SE Sec. 15-T3S-R7W

14. PERMIT NO.

43-013-30295

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6122'

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Surf., Intermed. & Liner

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plan to start well completion 7-25-74

See attached sheets for completion procedure & perforations.

18. I hereby certify that the foregoing is true and correct

SIGNED

Orval L. Schmit

TITLE

District Engineer

DATE

7-22-74

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See instructions on
reverse side)Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other <input type="checkbox"/>		
b. TYPE OF COMPLETION:		NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <input type="checkbox"/>
2. NAME OF OPERATOR Koch Exploration Co., a div of Koch Industries, Inc.						5. LEASE DESIGNATION AND SERIAL NO. 87684	
3. ADDRESS OF OPERATOR 1 Park Central Suite 530, 1515 Arapahoe, Denver Co 80202						6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2129' FSL & 1946' FEL NW SE 15-3S-7W At top prod. interval reported below At total depth						7. UNIT AGREEMENT NAME	
14. PERMIT NO. 43-013-30295 DATE ISSUED 2/11/74						8. FARM OR LEASE NAME Sink Draw	
15. DATE SPUDDED 2/20/74 16. DATE T.D. REACHED 7/2/74 17. DATE COMPL. (Ready to prod.) 8/14/74 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* GR 6122 KB 6610.5						9. WELL NO. 5	
20. TOTAL DEPTH, MD & TVD 11,200 21. PLUG BACK T.D., MD & TVD 11,154 22. IF MULTIPLE COMPL., HOW MANY* 63-2488 23. INTERVALS DRILLED BY → X						10. FIELD AND POOL, OR WILDCAT Cedar Rim	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Wasatch 10,070-10,794'						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA 15-3S-7W	
25. WAS DIRECTIONAL SURVEY MADE No						12. COUNTY OR PARISH Duchesne	
26. TYPE ELECTRIC AND OTHER LOGS RUN GR, SP, DILL, Density and Bond						13. STATE Utah	
27. WAS WELL CORED No							
28. CASING RECORD (Report all strings set in well)							
Casing Size		Weight, lb./ft.	Depth Set (MD)	Hole Size	Cementing Record	Amount Pulled	
10-3/4	40.5	598	13-3/4	283 SX			
7-5/8	26.4	8,405	8-3/4	300 SX			
29. LINER RECORD							
Size	Top (MD)	Bottom (MD)	Sacks Cement*	Screen (MD)			
5 1/2	8174	11,196	175				
30. TUBING RECORD							
Size	Depth Set (MD)	Packer Set (MD)					
2-7/8	8114	None					
2-3/8	8114						
31. PERFORATION RECORD (Interval, size and number) See attached sheet							
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
Depth Interval (MD)		Amount and Kind of Material Used					
10,070-10,794		20,000 gal 15% 340 ball sealers and 1200# Unibeads					
33.* PRODUCTION							
Date First Production 8/14/74		Production Method (Flowing, gas lift, pumping—size and type of pump) Kobe pump 2 1/2 x 1-3/4 'E'			Well Status (Producing or shut-in) Prod.		
Date of Test 8/26/74	Hours Tested 24	Choke Size 3/4	Prod'n. for Test Period →	Oil—BBL. 248	Gas—MCF. 95	Water—BBL. Tr	
Flow. Tubing Press.	Casing Pressure 50	Calculated 24-hour Rate →	Oil—BBL.	Gas—MCF.	Water—BBL.	Oil Gravity-API (Corr.) 40.0	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By E. Matteson	
35. LIST OF ATTACHMENTS Well logs and perf. record							
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records							
Signed <u>Orval L. Schmidt</u>		Title <u>District Engineer</u>		Date <u>9/12/74</u>			

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 32, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

Items 22 and 24: If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VEET. DEPTH
Wasatch	10,070	10,794	Oil Well	Evacuation Creek	3610'	
				Parachute Creek	5210'	
				Douglas Creek	6660'	
				Green River Marker	8049'	
				Wasatch	8420'	

SINK DRAW NO. 5

Perforations (1 HPF)

7-17-74

10,070-076	6'	7 Holes
10,100-110	10'	11 Holes
10,118-128	10'	11 Holes
10,140-152	12'	13 Holes
10,160-164	4'	5 Holes
10,168-172	4'	5 Holes
10,180-186	6'	7 Holes
10,192-198	6'	7 Holes
10,232-240	8'	9 Holes
10,268-272	4'	5 Holes
10,280-288	8'	9 Holes
10,300-310	10'	11 Holes
10,328-338	10'	11 Holes
10,352-366	14'	15 Holes
10,378-386	8'	9 Holes
10,390-394	4'	5 Holes
10,410-420	10'	11 Holes
10,484-490	6'	7 Holes
10,500-508	8'	9 Holes
10,548-554	6'	7 Holes
10,596-602	6'	7 Holes
10,606-614	8'	9 Holes
10,620-626	6'	7 Holes
10,636-650	14'	15 Holes
10,674-684	10'	11 Holes
10,694-700	6'	7 Holes
10,710-714	4'	5 Holes
10,728-744	16'	17 Holes
10,752-764	12'	13 Holes
10,776-794	18'	19 Holes

30 Zones

254'

284 Holes

SINK DRAW NO. 5
Proposed Perforations (1 HPF)
7-17-74

10,070-076	6'	7 Holes
10,100-110	10'	11 Holes
10,118-128	10'	11 Holes
10,140-152	12'	13 Holes
10,160-164	4'	5 Holes
10,168-172	4'	5 Holes
10,180-186	6'	7 Holes
10,192-198	6'	7 Holes
10,232-240	8'	9 Holes
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10,752-764	12'	13 Holes
10,776-794	18'	19 Holes

30 Zones

254'

284 Holes

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

87684

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Sink Draw

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Cedar Rim

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

15-3S-7W

12. COUNTY OR PARISH 13. STATE

Duchesne

Utah

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

KOCH EXPLORATION COMPANY

3. ADDRESS OF OPERATOR

P.O. BOX 2256, Wichita, KS 67201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.)
At surface

2129 FSL & 1946 FEL, NW SE Sec. 15-3S-7W

14. PERMIT NO.

43-013-30295

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GR 6122'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Well temporarily abandoned 1/27/85

*No approval
given. Letter
in well file.*

18. I hereby certify that the foregoing is true and correct

SIGNED

O. L. Schmidt
O. L. Schmidt

TITLE Vice Pres. Prod/Oper.

DATE 3/28/85

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. 87684
2. NAME OF OPERATOR Koch Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P O Box 2256 Wichita, KS 67201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2129' FSL & 1946' FEL, (NW SE)		8. FARM OR LEASE NAME Sink Draw
14. PERMIT NO. 43-013-30295		9. WELL NO. #5
15. ELEVATIONS (Show whether OP, RT, GR, etc.) GR 6122'		10. FIELD AND POOL, OR WILDCAT Cedar Rim
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA NW SE Sec.15-3S-7W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input checked="" type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLEASE CHANGE WELL STATUS FROM TEMPORARILY ABANDONED ON 1/27/85 TO SHUT-IN ✓

18. I hereby certify that the foregoing is true and correct

SIGNED

Orvall L. Schmidt

TITLE

Vice Pres. Operations

DATE April 30, 1985

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

April 26, 1985

Koch Exploration company
Po Box 2256
Wichita, Kansas 67201

Gentlemen:

Re: Well No. Sink Draw 5 - Sec. 15, T. 3S., R. 7W.,
Duchesne County, Utah - API #43-013-30295

We have received your notice indicating that this well is temporarily abandoned; however, there is no information as to where the temporary plugs are set.

If plugs have been set, it is necessary to submit this information on a "Sundry Notice". If plugs haven't been set, the well is not temporarily abandoned; it is either shut in or operations have been suspended.

Sincerely,

Pam Kenna

Pam Kenna
Well Records Specialist

Enclosure

cc: Dianne R. Nielson
Ronald J. Firth
John R. Baza
File

0170S/72

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN THE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS RECEIVED

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		JUL 25 1985	
2. NAME OF OPERATOR KOCH EXPLORATION COMPANY		DIVISION OF OIL GAS & MINING	
3. ADDRESS OF OPERATOR P O Box 2256 Wichita, KS 67201		9. WELL NO. #5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 2129' FSL & 1946' FEL, NW SE		10. FIELD AND POOL, OR WILDCAT Cedar Rim	
14. PERMIT NO. 43-013-30295		15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 6122'	
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>	WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>	FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input checked="" type="checkbox"/>	SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	(Other) <input type="checkbox"/>	
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)			

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLAN TO PLUG AND ABANDON WELL AS FOLLOWS:

- 1) Plug #1, 10,000' to 9800' by displacement.
- 2) Plug #2, 8275' to 8075' by displacement.
- 3) Cut 7-5/8" casing off as deep as possible (TOC @ 6512').
- 4) Plug #3, 100' below & 100' above 7-5/8" cut off joint.
- 5) Plug #4, 700' to 500' by displacement.
- 6) Plug #5, 50' to surface by displacement.
- 7) Cut well head off below ground level & weld on marker. Space between cement plugs will be filled with 9# fresh water mud.

NOTE:

Following step 4), a 100 foot stabilizer plug must be set at 2500' - 3000' as per verbal approval by Mr. R. J. Firth - 7-26-85.

18. I hereby certify that the foregoing is true and correct

SIGNED Orvall L. Schmidt TITLE Vice President Operations DATE July 17, 1985
(This space for Federal or State office use)

CC - GRANT
SMITTY
ESKER
UTAH STATE
FILE

IF ANY:

TITLE

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

*See Instructions on Reverse Side

DATE: 8/1/85
BY: Original Signed by John R. Baze

makes it a crime for any person knowingly and willfully to make to any department or agency of the
ous or fraudulent statements or representations as to any matter within its jurisdiction.

Roch Exploration Co.

Sinkhole #5

7/26/85
Sec. 15, T3S, R7W, Duchesne Co.

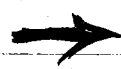
10,070-10794

- ① 10,000' - 9800' (200')
- ② 8275' - 8075' (200')
- > cut off $1\frac{5}{8}"$ @ 6500' >

③ 100' below + above

④ 700' - 500'

⑤ 50' - Airface



100' plug @ 2500' - 3000' (±)

- 100' foot plug -
(stabilizer) was
recommended at
the time of verbal
approval - R.J.F.

Grant Farley
548 - 2218

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)

1
10

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER		5. LEASE DESIGNATION AND SERIAL NO. FEE	
2. NAME OF OPERATOR Koch Exploration Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
3. ADDRESS OF OPERATOR P O Box 2256 Wichita, KS 67201		7. UNIT AGREEMENT NAME N/A	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2129' FSL & 1946' FEL, NW SE		8. FARM OR LEASE NAME Sink Draw	
14. PERMIT NO. 43-013-30295		9. WELL NO. #5	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) GR 6122'		10. FIELD AND POOL, OR WILDCAT Cedar Rim	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15-3S-7W	
		12. COUNTY OR PARISH Duchesne	13. STATE Utah

RECEIVED

AUG 27 1985

DIVISION OF OIL
& MINING

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

PLUGGED WELL 8-15-85 AS FOLLOWS:

- 1) Plug #1, 25 sx Reg. from 9950 to 9750'. (Went down hole).
- 2) Plug #2, 40 sx Reg. from 9925 to 9500'. (Tag top of cement at 9558').
- 3) Plug #3, 40 sx Reg. from 8275 to 8075'. Cut casing off at 1000'.
- 4) Plug #4, 50 sx Reg. from 3990 to 3790'.
- 5) Plug #5, 75 sx Reg. from 1099 to 899'. (1/2 in & 1/2 out cut off).
- 6) Plug #6, 105 sx Reg. from 692 to 492'. (1/2 in & 1/2 out of surface casing).
- 7) Plug #7, 25 sx Reg. from 55' to surface.
- 8) Cut off wellhead below ground level and welded on marker.

APPROVED BY THE STATE
OF UTAH DIVISION OF
OIL, GAS, AND MINING

DATE: 9/3/85
BY: *[Signature]*

18. I hereby certify that the foregoing is true and correct

SIGNED *[Signature]*
Orvall L. Schmidt

TITLE Vice Pres. Operations

DATE Aug. 23, 1985

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____